MONTAUK RENEWABLES

Investor Presentation

THIRD QUARTER 2026 RESULTS

NOVEMBER 16, 2026

Cautionary Statement Regarding Forward-Looking and non-GAAP Financial Information

This presentation contains “forward-looking statements” within the meaning of U.S. federal securities laws that involve substantial risks and uncertainties. All statements other than statements of historical or current fact included in this report are forward-looking statements. Forward-looking statements refer to our current expectations and projections relating to our financial condition, results of operations, plans, objectives, strategies, future performance, and business. Forward-looking statements may include words such as “anticipate,” “assume,” “believe,” “can have,” “contemplate,” “continue,” “strive,” “aim,” “could,” “design,” “due,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “likely,” “may,” “might,” “objective,” “plan,” “predict,” “project,” “potential,” “seek,” “should,” “target,” “will,” “would,” and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operational performance or other events. For example, our future results of operations, liquidity, financial condition, financing and capital raising, expectations and plans, including those related to Turkey Creek, GreenWave, the biogenic carbon dioxide facility, the Emvolon collaboration, the Bowerman, Rumpke, and Tulsa projects, the delays and cancellations of landfill host wellfield expansion projects, the mitigation of wellfield extraction environmental factors at the Rumpke and Apex facilities, and how we may monetize RNG production are forward-looking statements.

All forward-looking statements are subject to risks and uncertainties that may cause actual results to differ materially from those that we expect and, therefore, you should not unduly rely on such statements. The risks and uncertainties that could cause those actual results to differ materially from those expressed or implied by these forward-looking statements include but are not limited to: our ability to successfully implement our financing and other liquidity plans and maintain sufficient liquidity to fund our operations and satisfy our obligations; our outstanding indebtedness, ability to refinance indebtedness at acceptable rates or at all and restrictions under existing and future indebtedness; our ability to raise capital, implement cost-savings initiatives or sell assets to fund operations and meet our existing debt covenant requirements; our ability to meet certain engineering review and operational requirements in placing our Turkey, North Carolina facility in service; our ability to meet the continued listing requirements of The Nasdaq Capital Market (“Nasdaq”); our ability to develop and operate new renewable energy projects, including with livestock farms, and related challenges associated with new projects, such as achieving anticipated levels of energy output on a sustained basis on the announced timeline, identifying suitable locations, obtaining and refinancing or otherwise repaying acquisition financing and unexpected delays in construction and development; reduction or elimination of government loans, subsidies and other economic incentives to the renewable energy market, as a result of the current presidential administration and otherwise; the inability to complete strategic development opportunities; widespread manmade, natural and other disasters (including severe weather events), health emergencies, dislocations, geopolitical instabilities or events (including the current unrest in the Middle East), domestic protests and other forms of civil unrest, terrorist activities, international hostilities, government shutdowns, political elections, security breaches, cyberattacks or other extraordinary events that impact general economic conditions, energy markets, financial markets and/or our business and operating results; taxes, tariffs, duties or other assessments on equipment necessary to generate or deliver renewable energy or continued inflation that raise our operating costs and increase the construction costs of our existing or new projects; rising interest rates increase the borrowing costs of indebtedness; the failure to attract and retain qualified personnel or a possible increased reliance on third-party contractors as a result, and the potential unenforceability of non-compete clauses with our employees; the length of development and optimization cycles for new projects, including the design and construction processes for our livestock farm and other renewable energy projects; dependence on third parties for the manufacture of products and services and our landfill operations; the quantity, quality and consistency of our feedstock volumes from both landfill and livestock farm operations; reliance on interconnections with and access to electric utility distribution and transmission facilities and gas transportation pipelines for our Renewable Natural Gas and Renewable Electricity Generation segments; our ability to renew pathway provider sharing arrangements at historical counterparty share percentages; our projects not producing expected levels of output; potential benefits associated with the combustion-based oxygen removal condensate neutralization technology; concentration of revenues from a small number of customers and projects; our ability to extend our fuel supply agreements prior to expiration; our ability to meet milestone requirements under our power purchase agreements; existing regulations and changes to regulations and policies that effect our operations; expected impacts of the Production Tax Credit and other tax credit benefits under the Inflation Reduction Act of 2022; decline in public acceptance and support of renewable energy development and projects; our expectations regarding Environmental Attribute volume requirements and prices and commodity prices; our expectations regarding the period during which we qualify as an emerging growth company under the Jumpstart Our Business Startups Act (“JOBS Act”); our expectations regarding future capital expenditures, including for the maintenance of facilities and any contractual penalties or damages owed by us for reducing or changing the timeline for capital expenditures to preserve liquidity; our expectations regarding the use of net operating losses before expiration; our expectations regarding more attractive carbon intensity scores by regulatory agencies for our livestock farm projects; market volatility and fluctuations in commodity prices and the market prices of Environmental Attributes and the impact of any related hedging activity; regulatory changes in federal, state and international environmental attribute programs and the need to obtain and maintain regulatory permits, approvals, and consents; profitability of our planned livestock farm projects; sustained demand for renewable energy; potential liabilities from contamination and environmental conditions; potential exposure to costs and liabilities due to extensive environmental, health and safety laws; impacts of climate change, extreme and changing weather patterns and conditions and natural disasters; failure of our information technology and data security systems; increased competition in our markets; ability to keep up with technology innovations; concentrated stock ownership by a few stockholders and related control over the outcome of all matters subject to a stockholder vote; and other risks and uncertainties detailed in the section titled “Risk Factors” in our latest Form 10-Q for the period ended September 30, 2026, Annual Report on Form 10-K and our other filings with the SEC.

This presentation contains non-GAAP financial measures such as EBITDA and Adjusted EBITDA. Reconciliations of non-GAAP financial measures to the most directly comparable GAAP financial measures may be found in this presentation (including the appendix) or our SEC filings. We present non-GAAP financial measures because we believe they assist investors in analyzing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. In addition, EBITDA and Adjusted EBITDA are financial performance measurements that management and our board of directors use in their financial and operational decision-making and in the determination of certain compensation programs. Non-GAAP financial measures supplement our results as reported in accordance with GAAP and should not be considered in isolation from, as a substitute for, GAAP financial measures such as net income (loss), cash flows from operating activities or as a measure of our liquidity or profitability.

MONTAUK RENEWABLES

Financial Performance

Income Statement

(in thousands, except share and per share data):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2026	2025	2026	2025
Total operating revenues	$ 50,192	$ 45,258	$ 150,639	$ 132,988
Operating expenses:				
Operating and maintenance expenses	26,108	17,477	78,324	56,899
General and administrative expenses	7,580	6,511	23,267	24,310
Royalties, transportation, gathering and production fuel	9,060	8,433	25,910	25,172
Depreciation, depletion and amortization	7,989	8,341	24,266	21,634
Impairment loss	421	48	1,513	2,472
Total operating expenses	$ 51,158	$ 40,810	$ 153,280	$ 130,487
Operating (loss) income	$ (966)	$ 4,448	$ (2,641)	$ 2,501
Other expenses (income):				
Interest expense	$ 1,162	$ 1,074	$ 4,029	$ 3,533
Income from equity investment	(2,637)	—	(9,728)	—
Loss on extinguishment of debt	—	—	944	—
Other (income) loss	(103)	14	(420)	—
Total other (income) expenses	$ (1,578)	$ 1,088	$ (5,175)	$ 3,533
Income (loss) before income taxes	$ 612	$ 3,360	$ 2,534	$ (1,032)
Income tax (benefit) expense	(1,528)	(1,845)	163	(286)
Net income (loss)	$ 2,140	$ 5,205	$ 2,371	$ (746)
Income (loss) per share:				
Basic	$ 0.01	$ 0.04	$ 0.02	$ (0.01)
Diluted	$ 0.01	$ 0.04	$ 0.02	$ (0.01)
Weighted-average common shares outstanding:				
Basic	143,244,544	143,126,354	143,244,544	142,959,444
Diluted	143,697,984	143,201,149	144,050,330	142,959,444

The accompanying notes to the unaudited condensed consolidated financial statements are an integral part of these statements.

MONTAUK RENEWABLES

Operational Results – Quarter Ended September 30, 2026

(in thousands, unless otherwise indicated)

All comparisons are between the third quarter ended September 30, 2026 and the third quarter ended September 30, 2025, unless otherwise indicated. The RINs related to GreenWave are excluded from RIN Metrics.

Renewable Natural Gas (“RNG”) Metrics

- 97 MMBtu increased production

RIN Metrics

- 5,009 increase in RIN generation
- 1,517 increase in volumes sold
- 629 decrease in RINs generated but unseparated
- 2,982 decrease in Prior period RINs carried into current period

Renewable Electricity Generation (“REG”) Metrics

- 3 MWh decreased production

Operating and Maintenance Expenses

- $2,148 increased RNG operating expenses
- $3,268 increased REG operating expenses
- $3,254 increased expenses related to RINs sold and pathway costs included within operating and maintenance expenses

General and administrative expenses

- $1,069 increase

MONTAUK RENEWABLES

Operational Performance

Operating Metrics

(in thousands, unless otherwise indicated)	For the three months ended September 30, 2026	2025	Change	Change %
Revenues				
Renewable Natural Gas Total Revenues	$ 41,937	$ 39,883	$ 2,054	5.2%
Renewable Electricity Generation Total Revenues	$ 4,270	$ 4,246	$ 24	0.6%
RNG Metrics				
CY RNG production volumes (MMBtu)	1,542	1,445	97	6.7%
Less: Current period RNG volumes under fixed/floor-price contracts	(121)	(463)	342	73.9%
Plus: Prior period RNG volumes dispensed in current period	429	309	120	38.8%
Less: Current period RNG production volumes not dispensed	(461)	(331)	(130)	(39.3%)
Total RNG volumes available for RIN generation (1)	1,389	960	429	44.7%
RIN Metrics				
Current RIN generation (x 11.6935) (2)	16,237	11,228	5,009	44.6%
Less: Counterparty share (RINs)	(2,191)	(1,178)	(1,013)	(86.0%)
Plus: Prior period RINs carried into current period	137	3,119	(2,982)	(95.6%)
Less: RINs generated but unseparated	(120)	(749)	629	84.0%
Total RINs available for sale (3)	14,063	12,420	1,643	13.2%
Less: RINs sold	(13,927)	(12,410)	(1,517)	(12.2%)
RIN Inventory	136	10	126	1260.0%
RNG Inventory (volumes not dispensed for RINs) (4)	461	331	130	39.3%
Average Realized RIN price	$ 2.58	$ 2.29	$ 0.29	12.7%
Operating Expenses				
Renewable Natural Gas Operating Expenses	$ 24,644	$ 21,899	$ 2,745	12.5%
Operating Expenses per MMBtu (actual)	$ 15.98	$ 15.16	$ 0.82	5.4%
REG Operating Expenses	$ 6,344	$ 3,046	$ 3,298	108.3%
$/MWh (actual)	$ 154.73	$ 69.23	$ 85.49	123.5%
Other Metrics				
Renewable Electricity Generation Volumes Produced (MWh)	41	44	(3)	(6.8%)
Average Realized Price $/MWh (actual)	$ 104.15	$ 96.50	$ 7.65	7.9%

(1) RINs are generated in the month that the gas is dispensed to generate RINs, which occurs the month after the gas is produced. Volumes under fixed/floor-price arrangements generate RINs which we do not self-market. K3 RIN separation occurs after the gas is dispensed (RINs generated but unseparated).

(2) One MMBtu of RNG has the same energy content as 11.6935 gallons of ethanol, and thus may generate 11.6935 RINs under the RFS program.

(3) Represents RINs available to be self-marketed by us during the reporting period.

(4) Represents gas production which has not been dispensed to generate RINs.

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Financial Performance

Balance Sheet

(in thousands, except share data):

ASSETS	as of September 30, 2026	as of December 31, 2025
Current assets:		
Cash and cash equivalents	$ 12,449	$ 23,752
Accounts and other receivables	5,523	9,167
Current restricted cash	$	8
Income tax receivable	1,025	702
Current portion of derivative instruments	—	220
Prepaid insurance and other current assets	4,724	3,306
Total current assets	$ 23,729	$ 37,155
Non-current restricted cash	$ 2,725	$ 430
Property, plant and equipment, net	392,624	341,395
Goodwill and intangible assets, net	18,803	19,605
Deferred tax assets	5,277	5,550
Operating lease right-of-use assets	6,477	9,082
Finance lease right-of-use assets	291	39
Equity method investment	3,665	3,824
Other assets	22,898	18,380
Total assets	$ 476,489	$ 435,460
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	$ 32,812	$ 15,638
Accrued liabilities	12,445	11,735
Current portion of operating lease liability	2,156	3,287
Current portion of finance lease liability	90	32
Current portion of long-term debt	—	2,733
Total current liabilities	$ 47,503	$ 33,425
Long-term debt, less current portion	$ 149,704	$ 126,000
Non-current portion of operating lease liability	4,492	5,880
Non-current portion of finance lease liability	203	8
Asset retirement obligations	7,347	6,960
Other liabilities	32	39
Total liabilities	$ 209,281	$ 172,312
Commitments and contingencies (Note 21)		
STOCKHOLDERS' EQUITY		
Common stock, $0.01 par value, authorized 690,000,000 shares; 143,912,811 shares issued at September 30, 2026 and December 31, 2025; 143,244,544 shares outstanding at September 30, 2026 and December 31, 2025	$ 1,431	$ 1,431
Treasury stock, at cost, 2,521,886 shares September 30, 2026 and December 31, 2025	(21,681)	(21,681)
Additional paid-in capital	227,991	226,302
Retained earnings	59,467	57,096
Total stockholders' equity	$ 267,208	$ 263,148
Total liabilities and stockholders' equity	$ 476,489	$ 435,460

The accompanying notes to the unaudited condensed consolidated financial statements are an integral part of these statements.

MONTAUK RENEWABLES

Cash Flow

(in thousands, unless otherwise indicated)

	For the nine months ended September 30,	
	2026	2025
Net cash provided by (used in):		
Operating activities	$ 46,922	$ 29,997
Investing activities	(75,121)	(79,219)
Financing activities	19,191	10,421
Net decrease in cash and cash equivalents	(9,008)	(38,801)
Restricted cash, end of the period	2,733	437
Cash and cash equivalents and restricted cash at end of period	15,182	7,203

Operating items affecting net income include:

- $24,266 depreciation, depletion, and amortization
- $14,261 adjustments to working capital and other assets and liabilities
- $1,689 accounting for stock-based compensation
- $1,513 impairment loss
- $944 loss on extinguishment of debt

Investing activities highlights include:

- $60,355 capital expenditures for Montauk Ag Renewables
- $3,805 capital expenditures for Bowerman RNG

Financing activities include:

- $129,000 repayment on long-term debt & revolver
- $155,000 borrowings on long-term debt

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Business Development

RINs Available but Unsold (in thousands, unless otherwise indicated)

Select historical data related to RINs available, RINs sold, and RINs available but unsold. The RINs from of GreenWave are excluded from key operating metrics.

Calendar Quarter	RINs Available for Sale	RINs Sold	RINs sold as % of RINs Available	RINs Available but Unsold	RINs Unsold as % of RINs Available
2024 Fourth Quarter	9,822	3,000	30.5%	6,822	69.5%
2025 First Quarter	13,801	9,885	71.6%	3,916	28.4%
2025 Second Quarter	11,158	11,050	99.0%	108	1.0%
2025 Third Quarter	12,421	12,411	99.9%	10	0.1%
2025 Fourth Quarter	10,786	10,786	100.0%	-	0.0%
2026 First Quarter	12,482	12,403	99.4%	79	0.6%
2026 Second Quarter	14,265	14,265	100.0%	-	0.0%
2026 Third Quarter	14,063	13,927	99.0%	136	1.0%

Our profitability is highly dependent on the market price of Environmental Attributes, including the market price for RINs. As we self-market a significant portion of our RINs, a decision not to commit to transfer available RINs during a period will impact our revenue and operating profit.

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Business Development

Capital Development Summary (in thousands, unless otherwise indicated)

The following summarizes our ongoing development growth plans expected capacity contribution, anticipated commencement of operations, and capital expenditure estimate, respectively, excluding the Montauk Ag Renewables Development project:

Development Opportunity	Estimated Capacity Contribution (MMBtu/day)	Anticipated Commencement Date	Estimated Capital Expenditure
Bowerman RNG Facility	3,600	2029	$85,000-$95,000
Atascocita LCO2 Facility	N/A	TBD	$30,000-$40,000
Tulsa RNG Facility	1,500	2029	$25,000-$35,000
Rumpke RNG Relocation Project	7,500	2029	$70,000-$90,000

- Due to our focus on preserving liquidity and focus on our Montauk Ag Renewables Development project, we have temporarily deferred our development project capital spend.

Please refer to the Cautionary Statement Regarding Forward-Looking and non-GAAP Financial Information.

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Business Development

Third Quarter 2026 Highlights (in thousands, unless otherwise indicated)

Montauk Ag Renewables

- Generated power, RECs, biochar and biocrude at nominal levels
- Received commercial operation date notice from our power purchase utility
- Completed programming modifications to our switchgear
- Identified enhancements over inlet moisture control and preservation of syngas temperature
- In discussions with Board for additional shareholder financing for up to $15,000 to fund these enhancements

Please refer to the Cautionary Statement Regarding Forward-Looking and non-GAAP Financial Information.

MONTAUK RENEWABLES

Business Development

GreenWave Joint Venture – Third Quarter 2026 Highlights (in thousands, unless otherwise indicated)

Equity method investment in GreenWave

- Joint venture with Pioneer Renewables Energy Marketing
- Matches available third party RNG capacity to dispensing opportunities
- Capital investment $4,000

Following summarizes certain applicable results and metrics of GreenWave

GreenWave Joint Venture		
Greenwave RINs distributed, volume		1,080
Greenwave RINs in inventory (prior period)		0
Greenwave distributed RINs, sold		(801)
Greenwave RINs in inventory		279
Greenwave distributed RINs, revenues	$	2,146
Greenwave distributed RINs, costs	$	(2,049)
Income from joint venture	$	2,637

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Appendix

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Non-GAAP Reconciliation

EBITDA and Adjusted EBITDA

	For the three months ended September 30,	
	2026	2025
Net income	$ 2,140	$ 5,205
Depreciation, depletion and amortization	7,989	8,341
Interest expense	1,162	1,074
Income tax benefit	(1,528)	(1,845)
Consolidated EBITDA	9,763	12,775
Impairment loss (1)	421	48
Loss on sale or disposal of assets	—	—
Adjusted EBITDA	**$ 10,184**	**$ 12,823**

(1) We recorded impairment losses of $421 and $48 for the three months ended September 30, 2026 and 2025, respectively. The impairment losses recorded in the three months ended September 30, 2026 relate to specifically identified assets deemed obsolete or non-operable. The impairment losses recorded in the three months ended September 30, 2025 primarily relate to an RNG interconnection impairment.

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